



PRODUCTION I (PP 414)

SUBJECT:

ANALYSIS OF WELL LOSS RATIO AND DECLINE CURVES

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College of Petroleum, Natural Gas and Petrochemical Engineering

Petroleum and Natural Gas Engineering Program

COURSE: PRODUCTION I (PP-414)

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LOSS RATIO

It is the inverse of the declination:

$$a = - \frac{q}{\frac{dq}{dt}} = - q^{-n} = - (q_0^{-n} + nkt)$$

$$q_0^{-n} = \frac{da}{dt}$$

$$a = \frac{1}{k} + nt ; \quad \frac{da}{dt} = n$$

This means that the first derivative of the rate of loss with respect to time is the hyperbolic constant.

The slope of the plot of a vs t , in linear regression will yield n .

The hyperbolic constant is the slope function between the values of a in relation to time.

The initial a , is the intersection function of the values of a in relation to time.

The calculated a , are found starting from the initial a and adding for each successive time the hyperbolic constant found.

The calculated q is obtained one by one, starting from an assumed initial q , close to the initial real q , with the following operation:

$$q_n = q_{(n-1)} * (a_{(n-1)} - 1) / a_{(n-1)} \quad \text{para } n = 1, 2, 3, \dots, n-1, n$$

Finally, we use the Excel solver tool, to match the sum of the real q with the calculated q .

Subsequently, the data can be extrapolated to the desired time or to the economic limit.



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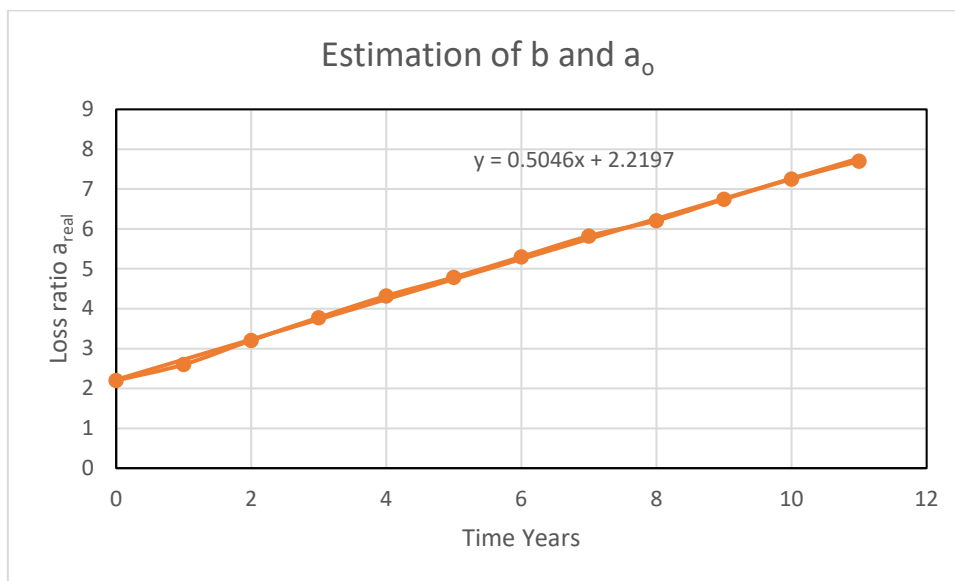
Example: Production data from 0 to 12 years

Extrapolate production up to 22 years.

What is the Reserve Proved Development (RPD) until the age of 22?

t Years	q b/d	Δq _____	a real	a calc.	q b/d calc			
0	29500	13400	2.20	2.22	29055	Slope: 0.504585		
1	16100	6190	2.60	2.72	15965	Intersection: 2.22		
2	9910	3090	3.21	3.23	10105	t	q calc.	a calc.
3	6820	1805	3.78	3.73	6975	13	974	8.78
4	5015	1160	4.32	4.24	5107	14	863	9.28
5	3855	805	4.79	4.74	3902	15	770	9.79
6	3050	575	5.30	5.25	3079	16	691	10.29
7	2475	425	5.82	5.75	2492	17	624	10.80
8	2050	330	6.21	6.26	2059	18	566	11.30
9	1720	255	6.75	6.76	1730	19	516	11.81
10	1465	202	7.25	7.27	1474	20	472	12.31
11	1263	164	7.70	7.77	1271	21	434	12.82
12	1099			8.27	1107	22	400	
	84322				84322		6311	

RPD = (84322+6311) *365 = 33 081,045 bls.





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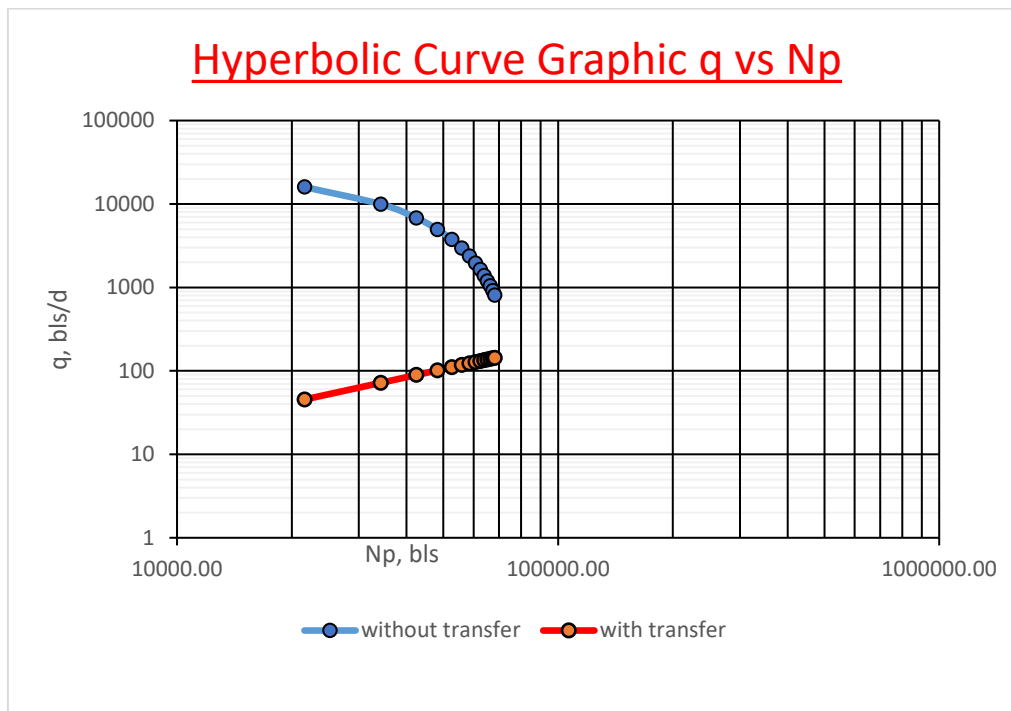
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- b) With the data of the previous problem, perform the transfer of axes to have a line in the graphs on logarithmic paper of q (rate) vs t (time) and q (rate) vs N_p (accumulated production bls)

$$D_o = 0.72165527$$

$$n = 0.5$$

time	q_t	N_p	t'	$q_{t'}$
0	29500			
1	15965	21612.02	3.77	45.40
2	9952.44	34269.35	4.77	71.99
3	6802.35	42497.35	5.77	89.28
4	4941.57	48295.13	6.77	101.46
5	3751.66	52600.83	7.77	110.50
6	2944.99	55924.77	8.77	117.49
7	2373.06	58568.38	9.77	123.04
8	1952.89	60721.12	10.77	127.56
9	1635.18	62508.11	11.77	131.32
10	1389.14	64015.26	12.77	134.48
11	1194.72	65303.52	13.77	137.19
12	1038.43	66417.36	14.77	139.53
13	910.92	67389.95	15.77	141.57
14	805.53	68246.56	16.77	143.37

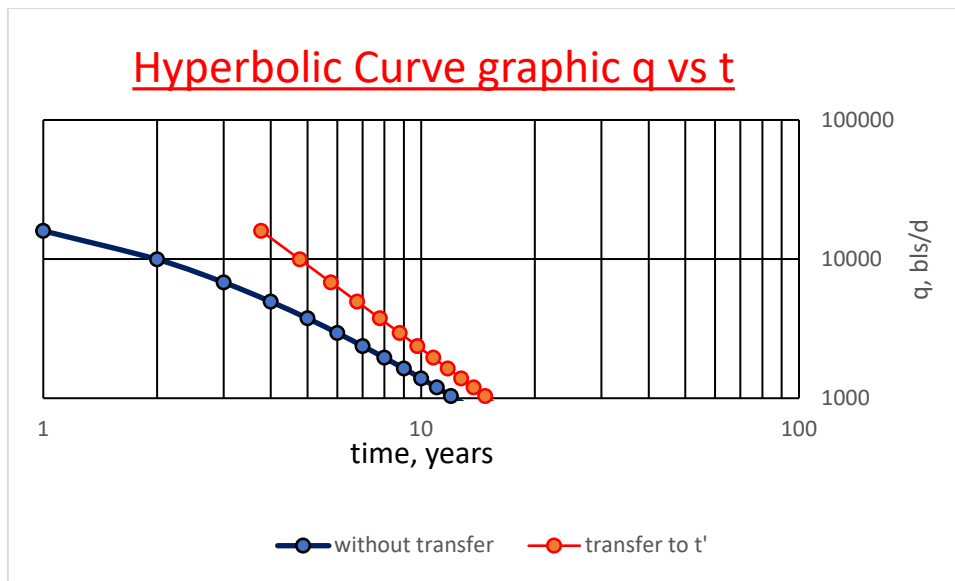




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The data of the rate b/d have some variation since the solver works with discrete declination and the graphs with nominal declination.

References

1. Del Castillo Rodríguez Luis Antonio et al.: "Analysis of Decline Curves", Thesis Graduate, UNI Petroleum Faculty, 1963.
2. J.J. Arps et al.: "Analysis of Decline Curves", Chapter II, Petroleum Economics, Houston Meeting, May 1944, 228-246, SPE . 945228-G-P.